

# पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(पावरग्रिड की पूर्ण स्वामित्व प्राप्त सहायक कंपनी)

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)



राष्ट्रीय भार प्रेषण केन्द्र : बी - 9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016

National Load Despatch Centre : B - 9, Qutab Institutional Area, Katwaria Sarai, New Delhi - 110016

Website : [www.nldc.in](http://www.nldc.in), [www.nldcindia.in](http://www.nldcindia.in), Tel. : 011-26536832, 26524522, Fax : 011-26524525, 26536901

Ref. No. POSOCO/Tr. Pricing/

Dated: 30<sup>th</sup> June 2011

To,

As per Distribution List

**Sub: Implementation of Central Electricity Regulatory Commission (Sharing of Inter-state Transmission charges and losses) Regulations 2010 w.e.f 1<sup>st</sup> July 2011**

**Ref: (I) Sharing of Inter-State Transmission Charges and Losses, Regulations, 2010**

**(III) CERC Order No. L-1/44/2010-CERC dated 29<sup>th</sup> June 2011**

The Hon'ble Commission has notified the Slab Rates for Point of Connection (PoC) Charges and Losses for the year 2011-2012 vide its Order No. L-1/44/2010-CERC dated 29<sup>th</sup> June 2011. PoC Charges and Losses would be applicable from 1<sup>st</sup> July 2011. A copy of the order is enclosed. The Order is available on the website of CERC and can be accessed through the following link:

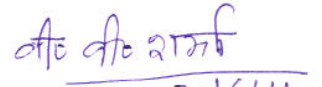
[http://cercind.gov.in/sharing\\_intra-state\\_10.html](http://cercind.gov.in/sharing_intra-state_10.html)

The order is also available on the website of NLDC i.e. [www.nldc.in](http://www.nldc.in) and [www.nldcindia.in](http://www.nldcindia.in)

Thanking you,

Yours faithfully,

Encl: as above

  
30/6/11  
(V.V.Sharma)

General Manager (NLDC)

Coordinator of the Committee

M.No: 9873549064

Copy to: Secretary, CERC

**CENTRAL ELECTRICITY REGULATORY COMMISSION  
NEW DELHI**

**Coram: Dr. Pramod Deo, Chairperson  
Shri V.S.Verma, Member  
Shri M.Deena Dayalan, Member**

**No. L-1/44/2010-CERC**

**Date of Order: 29.6.2011**

**In the matter of:**

Determination of POC rates and transmission losses in accordance with Regulation 17(2) of Central Electricity Regulatory Commission (Sharing of Inter State Transmission Charges and Losses) Regulations, 2010

**And**

**In the matter of:**

1. National Load Despatch Centre, New Delhi
2. Central Transmission Utility, New Delhi

**..... Respondents**

**ORDER**

The Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2010 (hereinafter “Sharing Regulations”) were notified on 15<sup>th</sup> June 2010. These Regulations shall come into effect from 1.7.2011.

2. The National Load Dispatch Centre as the Implementing Agency has been entrusted with the responsibility for computation of transmission charges and losses under the Sharing Regulations for each financial year. Further, Regulation 17 of the Sharing Regulations provides that the Implementing Agency shall be required to provide the following information consequent to the computation of transmission charges and losses undertaken by it:

- (a) Approved Basic Network Data and Assumptions, if any;
- (b) Zonal or nodal transmission charges for the next financial year differentiated by block of months;
- (c) Zonal or nodal transmission losses data;
- (d) Schedule of charges payable by each constituent for the future Application Period, after undertaking necessary true-up of costs as per these regulations and detailed procedures.

3. As regards the issue of Zonal Transmission Charges differentiated by block of months {Regulation 17(1)(b)}, the Commission, on an application made by the Implementation Agency for removal of difficulties, by order dated 4.4.2011 has issued the following directions:

“20. Implementing Agency has pointed out that the regulation provides for computation of PoC charges and losses separately for five seasons, and for peak and other than peak scenarios. However, they have pointed out that DICs have expressed difficulties in submitting node-wise forecast data for different scenarios, one year in advance. They have also pointed out that the PoC charges for the five seasons, and for peak and other than peak scenarios, are highly volatile and may be difficult to comprehend initially. Therefore, they have proposed that for the initial years, we may have a single scenario for the entire year based on average generation and demand data published by CEA.

21. We are in agreement with the above proposal of Implementing Agency, in view of the fact that many DICs have expressed difficulties in submitting node-wise forecast data for different scenarios, one year in advance. This would however, dilute the representative scenarios, representing the seasonal demand and generation variations and therefore the usage of transmission assets over the year. We, therefore, direct that this relaxation is being given only for the first year and all DICs may gear up to provide the required data within a year.”

4. The Implementing Agency in its letter No. POSOCO/Trans. Pricing/DICs dated 17.6.2011 has submitted following information in compliance with Regulation 17 of the Sharing Regulations:

- (a) Basic Network and load flow data approved by Validation Committee
- (b) Yearly Transmission Charge (YTC) details of ISTS Licensees

- (c) PoC rates and loss percentage computation details
- (d) Assumptions used for computation of PoC rates and Losses
- (e) Schedule of charges payable by each DIC for the year 2011-12
- (f) List of assets of other non-ISTS Licensees whose assets have been certified as being used for interstate transmission by the RPCs (Whose transmission charges have been considered for sharing along with the ISTS)

5. We have carefully examined the basic network data and assumptions, the results of the Load Flow Studies, the yearly transmission charges of the ISTS licensees and the calculation of POC charges for generation and demand zone submitted by the Implementing Agency. We have also examined the calculation of losses on POC basis, average losses, final % losses applicable on generation and demand zones. We find that the calculations submitted by the Implementing Agency have been done as per the Sharing Regulations and Removal of Difficulties orders of the Commission dated 4.4.2011 and 2.6.2011

6. The Commission by its order dated 22.06.2011 for Removal of Difficulties had approved three slabs of POC rates for NEW grid and SR grid and also approved the proposal of the Implementing Agency for slabs in transmission losses. The Implementing Agency after computation of POC rates and transmission losses for each injection and withdrawal zone, has assigned them to different tiers of slabs. We have gone through the details furnished by Implementing Agency and find the same to be in order. We therefore, approve the applicable PoC slab rates for Long Term Access and Medium Term Open Access (MTOA) in ₹/MW/Month and rates for Short Term Open Access (STOA) in paisa per unit for each Generation (injection) zone and Demand(withdrawal) zone as per the details at **Annexure-I** to this order.

7. Similarly, we have examined the details of final PoC losses in percentage for each Generation (injection) zone and Demand (withdrawal) zone and its applicable slab as per slabs approved by the Commission and have found them to be in order. We, therefore, approve the same as per the details at **Annexure –II** to this order. These average slabs for each region shall be applied based on last week's actual Regional Losses.

8. In exercise of power under Regulation 17(2) of Sharing Regulations, we approve the Basic Network, Load Flow, assumptions used for computation of the final POC rates and final transmission losses, the final POC rates and final transmission losses, their fitment into slabs and schedule of charges payable by each DIC for the year 2011-12 computed by Implementing Agency. We also direct the Implementing Agency to publish zonal PoC Rates and zonal Transmission Losses and associated details that will enable a clear understanding of the calculations used for arriving at these rates, along with the underlying network information and base load flows used, in accordance with the Regulation 17(3) of Sharing Regulation.

9. In order to ensure a smooth changeover from the existing system to the new methodology of sharing of transmission charges and losses, we direct that in respect of the applications made for scheduling of bilateral and collective transactions received before the operation of the Sharing Regulations, short-term open access charges would be payable as per Central Electricity Regulatory Commission (Open Access in inter-State Transmission) Regulations, 2008 as amended from time to time and for applications received on or after the operation of the Sharing Regulations, the short-term open access charges would be payable as per the Sharing Regulations.

10. The Implementing Agency is directed to endorse a copy of the order to all concerned. The Implementing Agency and Central Transmission Utility shall also give wide publicity to this order through their websites.

Sd/-  
**(M.DEENA DAYALAN)**  
**MEMBER**

Sd/-  
**(V.S.VERMA)**  
**MEMBER**

Sd/-  
**(Dr. PRAMOD DEO)**  
**CHAIRPERSON**

**Slabs for PoC Rates- NEW Grid**

<b>Name of Entity</b>	<b>Final PoC Rate (Rs./MW/Month)</b>	<b>Long Term and Medium Term Slab Rate (Rs/MW/Month)</b>	<b>Short Term Slab Rate (Paisa/Unit)</b>
Maharastra Inj	139531	100000	14
Rajasthan W	123896	100000	14
DVC Inj	121163	100000	14
Maharastra W	115969	100000	14
Haryana W	113481	100000	14
Chattisgarh Inj	104567	100000	14
Punjab W	103389	100000	14
Uttar Pradesh W	100694	100000	14
Sipat	98955	100000	14
Vindhyachal	97485	100000	14
Madhya Pradesh W	97039	100000	14
Uttarakhand W	94224	100000	14
Teesta	91838	85000	12
Kahalgaon	91731	85000	12
Rihand	90269	85000	12
NER W	85528	85000	12
Farakka	82852	85000	12
Singrauli	81720	85000	12
Delhi Inj	81550	85000	12
NER Inj	79413	85000	12
Korba	79018	85000	12
Orissa Inj	76352	70000	10
Gujarat W	74442	70000	10
Jharkhand W	73350	70000	10
Delhi W	72044	70000	10
Goa-WR W	70427	70000	10
Bhutan	69719	70000	10
Bihar W	66821	70000	10
HP Inj	66515	70000	10
Orissa W	64922	70000	10
Uttar Pradesh Inj	63112	70000	10
Nathpa Jhakri	62641	70000	10
Chamera 1	61891	70000	10

Haryana Inj	61697	70000	10
Chattisgarh W	60524	70000	10
Chandigarh W	59705	70000	10
Sikkim W	56944	70000	10
West Bengal W	56730	70000	10
Gujarat Inj	56557	70000	10
DVC W	56333	70000	10
Jammu & Kashmir Inj	56103	70000	10
West Bengal Inj	55131	70000	10
Tehri	53334	70000	10
Jammu & Kashmir W	52726	70000	10
D&D W	52313	70000	10
Rajasthan Inj	51783	70000	10
DNH W	48773	70000	10
Dadri	48477	70000	10
HP W	43828	70000	10
Punjab Inj	40303	70000	10
Chandigarh Inj	40303	70000	10
Uttarakhand Inj	40303	70000	10
Bihar Inj	40303	70000	10
Jharkhand Inj	40303	70000	10
Sikkim Inj	40303	70000	10
Madhya Pradesh Inj	40303	70000	10
Goa-WR Inj	40303	70000	10
D&D Inj	40303	70000	10
DNH Inj	40303	70000	10

**Annexure-I (Continued)**

**Slabs for POC Rates-SR GRID**

<b>Name of Entity</b>	<b>Final PoC Rate (Rs./MW/Month)</b>	<b>Long Term and Medium Term Slab Rate (Rs/MW/Month)</b>	<b>Short Term Slab Rate (Paisa/Unit)</b>
Andhra Pradesh Inj	311496	110000	15
Karnataka W	142824	110000	15
Tamil Nadu W	97320	95000	13
Karnataka Inj	96840	95000	13
Andhra Pradesh W	86182	80000	11
Tamil Nadu Inj	85761	80000	11
Kerala W	76151	80000	11
Goa-SR W	62819	80000	11
Ramagundam	61748	80000	11
Injection from Talcher	58011	80000	11
Pondicherry W	47270	80000	11
Kerala Inj	45049	80000	11
Pondicherry Inj	45049	80000	11
Goa-SR Inj	45049	80000	11

**NR PoC LOSS SLABS**

<b>Zone</b>	<b>Loss(%)</b>	<b>Slab w.r.t Weighted Avg</b>
Uttarakhand W	4.04%	High
Rihand	4.00%	High
Singrauli	3.63%	High
UP W	3.22%	High
Rajasthan W	3.10%	High
Delhi W	3.00%	Normal
UP Inj	2.81%	Normal
Punjab W	2.64%	Normal
Haryana W	2.63%	Normal
Nathpa Jhakri	2.15%	Low
Chandigarh W	2.11%	Low
Chamera 1	2.08%	Low
Rajasthan Inj	2.00%	Low
HP Inj	2.00%	Low
Dadri	2.00%	Low
Delhi Inj	1.98%	Low
J&K Inj	1.98%	Low
Tehri	1.98%	Low
HP W	1.96%	Low
J&K W	1.95%	Low
Haryana Inj	1.92%	Low
Punjab Inj	1.79%	Low
Chandigarh Inj	1.79%	Low
Uttarakhand Inj	1.79%	Low

High	3.10
WA Loss	2.80
Low	2.50

**WR PoC LOSS SLABS**

<b>Zone</b>	<b>Loss(%)</b>	<b>Slab using Weighted Average</b>
Vindhyachal	4.71%	High
Korba	4.57%	High
Chhatisgarh Inj	4.37%	High
Sipat	4.23%	High
Madhya Pradesh W	3.98%	Normal
Maharashtra W	3.94%	Normal
Goa W	3.77%	Normal
Madhya Pradesh Inj	3.29%	Low
Gujarat W	3.29%	Low
Maharashtra Inj	3.27%	Low
D&D W	3.22%	Low
DNH W	3.22%	Low
Gujarat Inj	3.02%	Low
Chhatisgarh W	3.01%	Low
Goa Inj	2.59%	Low
D&D Inj	2.59%	Low
DNH Inj	2.59%	Low

High	4.05
WA Loss	3.75
Low	3.45

**ER PoC LOSS SLABS**

<b>Zone</b>	<b>Loss(%)</b>	<b>Slab w.r.t Weighted Avg</b>
Kahalgaon	2.37%	High
Teesta	2.24%	High
Farakka	2.16%	High
Bhutan	2.00%	Normal
Orissa Inj	1.89%	Normal
DVC Inj	1.77%	Normal
Bihar W	1.71%	Normal
West Bengal Inj	1.54%	Normal
Jharkhand W	1.54%	Normal
Sikkim W	1.53%	Low
West Bengal W	1.50%	Low
Orissa W	1.49%	Low
DVC W	1.42%	Low
Bihar Inj	1.33%	Low
Jharkhand Inj	1.33%	Low
Sikkim Inj	1.33%	Low

High	2.13
WA Loss	1.83
Low	1.53

**NER PoC LOSS SLABS**

<b>Zone</b>	<b>Loss(%)</b>	<b>Slab w.r.t Weighted Avg</b>
NER Inj	2.47%	Normal
NER W	2.52%	Normal

High	2.79
WA Loss	2.49
Low	2.19

**SR PoC LOSS SLABS**

<b>Zone</b>	<b>Loss(%)</b>	<b>Slab using Weighted Average</b>
Andhra Pradesh Inj	4.87%	High
Tamilnadu W	4.68%	High
Ramagundam	4.04%	Normal
Karnataka W	3.90%	Normal
Andhra Pradesh W	3.82%	Normal
Kerala W	3.74%	Normal
Karnataka Inj	3.37%	Low
Goa W	3.30%	Low
Taminadu Inj	3.15%	Low
Injection at Talcher	3.06%	Low
Pondy W	2.76%	Low
Kerala Inj	2.67%	Low
Pondy Inj	2.67%	Low
Goa Inj	2.67%	Low

High	4.31
WA Loss	4.01
Low	3.71

## **Distribution List**

### **Northern Region**

1. Director (O), Delhi Transco Ltd., Shakti Sadan Building Kotla Road, New Delhi-110 002, FAX: 011-23232721, 23232715
2. General Manager (SLDC), Delhi Transco Ltd., SLDC Building, 33 kV S/stn. Tagore Road, Minto Road, New Delhi-110 002.
3. Director (Opn.), Rajasthan Rajya Vidyut Prasaran Nigam Limited, Vidyut Bhawan, Jyotinagar, Janpath, Vidyut Marg, Jaipur-302 005. FAX: 01414-2740814
4. Director (Tech.), Rajasthan Rajya Vidyut Prasaran Nigam Limited, Vidyut Bhawan, Jyotinagar, Vidyut Marg, Jaipur-302 005. FAX: 0141- 2740794
5. Chief Engineer/Incharge (SLDC), Rajasthan RajyaVidyutPrasaran Nigam Limited, VidyutBhawan, Jyotinagar, Janpath, VidyutMarg, Jaipur-302 005. FAX: 0141-2250073
6. Director (Tech.), Punjab State Transmission Corporation Ltd. (PSEB Building), The Mall, Patiala-147 001.FAX: 0175-2304017
7. Chief Engineer (SO&C), Punjab State Transmission Corporation Ltd. (PSEB Building), The Mall, Patiala-147 001. FAX: 0175-2367490
8. Managing Director, PTCUL & Uttarakhand Power Corporation Ltd., Koulagarh Power House, FRI Complex, Dehradun-248 006. FAX: 0135-2768867, 2762460
9. Dy. General Manager (SO), Power Transmission Corporation of Uttrakhand Ltd., SLDC Building, (At 400 kV S/Stn.Rishikesh), Virbhadra, Rishikesh-249202, Uttarakhand. FAX: 0135-2451160
10. Member (Tech), Himachal Pradesh State Electricity Board, Kumar House, VidyutBhawan, Shimla-171 004.
11. Chief Engineer (SO), Himachal Pradesh State Electricity Board, Kumar House, VidyutBhawan, Shimla-171 004.
12. Director (Tech.), Haryana VidyutPrasaran Nigam Ltd., Shakti Bhawan, Sector-6, Panchkula, Distt. Ambala, Haryana-134 109. Ph: 0172-2566330
13. Chief Engineer (SO &C), Haryana VidyutPrasaran Nigam Ltd., Shakti Bhawan, Sector-6, Panchkula, Distt. Ambala, Haryana-134 109. Ph: 0172-2566330
14. Additional Managing Director, Uttar Pradesh Power Transmission Corporation Ltd., Shakti Bhawan, 14-Ashok Marg, Lucknow-226 001.Ph: 2287879
15. Chief Engineer (Power System), Uttar Pradesh Power Corporation Ltd., Shakti Bhawan, 14-Ashok Marg, Lucknow-226 001.Ph: 2287879
16. Chief Engineer (Transmission), UPPTCL, Shakti Bhawan, 14 Ashok Marg, Lucknow

17. Development Commissioner, Power Development Department (J&K), New Sectt. Building, Srinagar. FAX: 0194-2452173
18. Chief Engineer (C&S), Power Development Department (J&K), New Sectt. Building, Srinagar. FAX: 0191-2494125,2491340
19. Chief Engineer (SO), Power Development Department, Gladni Grid Station Complex, SLDC Building, Narwal Bala, Gladni, Jammu-180016
20. Chief Engineer, UT of Chandigarh (Elec. Deptt. 1st Floor), Sector 9-D, Chandigarh-160019.
21. Superintending Engineer (Elect. Op), UT of Chandigarh (Elec. Deptt. 5th Floor), Sector 9-D, Chandigarh-160019. Ph: 0172-2703242
22. Director (Power Regulation), Bhakhra Beas Management Board, SLDC Complex, Industrial Area Phase-I, Chandigarh. Ph: 0172-2652820
23. Chief Electrical Dist. Engineer (NR), Northern Railway, 3rd Floor Electrical Dept., Baroda House, New Delhi. 91-11-23384474 FAX: 011-23384474
24. General Manager, Singrauli Super thermal Power Station, NTPC, P.O. -Shakti Nagar, Distt.-Sonebhadra, Shakti Nagar, Uttar Pradesh-231 222, FAX: 05446-232021
25. General Manager, Rihand Super thermal Power Station (stage- I & II), NTPC, P.O. -Rihand Nagar, Distt.-Sonebhadra, Shakti Nagar, Uttar Pradesh-231 223, FAX: 05446-242437
26. General Manager, National Capital Power Project ,Dadri (GPS, stage-1 & stage-II), Dadri Dhaulana Road, Distt. GautamBudh Nagar, Uttar Pradesh-201 008. FAX: 0120-2672300
27. General Manager (stage-I, II & III), Firoz Gandhi Unchahar Thermal Power Project, P.O. Unchahar, Distt. Rai Bareilly, Uttar Pradesh, FAX: 05311-212210
28. General Manager, Auriya Gas Power Project, P.O. Dibiyapur, Distt. Etawah, Uttar Pradesh-206 244, FAX: 05683-282341
29. General Manager, Anta Gas Power Project, Distt. Baran, Rajasthan-325 209, FAX: 07457-246066
30. Station Director, Narora Atomic Power Station, Narora, Distt.- Bulandshahar, Uttar Pradesh-202 389, FAX:05734-222177
31. Station Director, Rajasthan Atomic Power Station (B& C), Anu Shakti via Kota, Anu Shakti, Rajasthan-323 303, FAX: 01475-242190
32. General Manager, Uri Power Station, NHPC Ltd. , Gingle, P.O. –Mohra, Distt-Baramulla, J & K-193122, FAX:011-23736496
33. General Manager, Salal Hydro Electric Project, NHPC Ltd., P.O. Jyotipuram, Via Reasi, Distt. Udhampur, J & K-182 312, FAX: 01991-255706

34. GM, Chamera Hydro Electric Project-I, NHPC Ltd., P.O. Khairi, Distt. Chamba, Himanchal Pradesh- 176 325, FAX: 01899-263387
35. General Manager, Chamera Hydro Electric Project-II, NHPC Ltd., Post Bag No. 2, Karian, Distt. Chamba, Himanchal Pradesh- 176 310, FAX: 01899-220030
36. General Manager, Bairasuil Hydro Electric Project, NHPC Ltd., Surangini, Distt. Chamba, Himanchal Pradesh- 176 317, FAX: 01896-238101, 232301
37. General Manager, Tanakpur Hydro Electric Project, NHPC Ltd., P.O. -T.P.S Campus, Banbassa, Distt. Champawat, Uttranchal- 262 310, FAX: 05943-263077
38. General Manager, Dhauliganga Hydro Electric Project, NHPC Ltd., P.B. NO.1, Tapovan, Dharchula, Pithoragr, Uttranchal- 262 545, FAX: 011-23341412
39. General Manager, Sewa –II Hydro Electric Project, NHPC Ltd., Post Bag No. 2, P.O. khairi, Distt. Chamba, Himanchal Pradesh- 176 325,
40. General Manager, Dulhasti Hydro Electric Project, NHPC Ltd., Chenab Nagar, Sector-II, Dist-Kistwar, J & K- 182 206, FAX: 01995-260361
41. General Manager (C & SO), SutlajJalVidyut Nigam Ltd, Nathpa Jhakri Hydro Power Station, Tehsil Rampur, Himachal Pradesh- 172201. FAX: 0177-2673283
42. General Manager (Project), Tehri Hydro Development Corporation Ltd., BhagarathBhawan, BhaghirathPuram, Tehri (Garhwal), Uttranchal- 249 001, FAX: 01376-235282

### **Eastern Region**

1. The Director (Transmission), West Bengal State Electricity Transmission Co. Ltd., Vidyut Bhavan, 7<sup>th</sup> Floor, Block – DJ, Sector – II, Bidhannagar, Kolkata – 700 091 ( Fax No. 033-23370206).
2. The Member (Transmission), Bihar State Electricity board, Vidyut Bhavan, Bailey Road, Patna – 800 021 ( Fax No. 0612-2504557).
3. The Member (Technical), Jharkhand State Electricity Board, Engineering Buildign, HEC, Dhurwa, Ranchi – 834004 (Fax No. 0651-2490486)
4. The Director (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata – 700 054 ( Fax No. 033-23552129).
5. The Chief General Manager (O&M), Orissa Power Transmission Corporation Ltd., Janpath, Bhubaneswar – 751 022 ( Fax No. 0674-2541904/2542932).

6. The Chief Engineer – III, Energy & Power Deptt., Govt. of Sikkim, Kaji Road, Gangtok – 737101 ( Fax No. 03592-201148/228186).
7. The Director (Operation), Durgapur Projects Ltd., 1, Shakespeare Sarani, Kolkata – 700 071 (Fax No. 033-22823492).
8. The Director (Commercial), GRIDCO Ltd., Janpath, Bhubaneswar – 751 022 (Fax No. 0674-2543452).
9. The General Manager, Tenughat TPS, Lalpania, District – Bokarom, Jharkhand – 829149 (Fax No. 06544-225402).
10. The Chief General Manager (Elec.), Corporate Office, Orissa Hydro Power Corporation Ltd., Orissa, State Police Housing & Welfare Corporation Building, Vanivihar Chowk, Janpath, Bhubaneswar – 751 022 ( Fax No. 0674-2542102).
11. The Director (Operation), Orissa Power Generation Corporation Ltd., Zone – A, 7<sup>th</sup> Floor, Fortune Towers, Chandrasekharpur, Bhubaneswar – 751 023 (Fax No. 0674-222225).
12. The General Manager, FSTPS, NTPC, P.O. Nabarun, District :: Murshidabad, West Bengal – 742 236 ( Fax No. 03512-224214/226085/226124)
13. The General Manager, KhSTPS, NTPC Ltd., P.O. Kahalgaon STP, District – Bhagalpur, Bihar – 813214. ( Fax No. 06429 226082)
14. The General Manager, Talcher STPS, NTPC Ltd., P.O. Deepshikha, District :: Angul, Orissa -759 147.(Fax No. 06760 249053)
15. The Chief Engineer (E), Teesta (Stage – V) HE Project, NHPC, Singtam, East Sikkim – 737134 ( Fax No. 03592 247377)
16. The Chief Engineer, Rangit HEP, NHPC, P.O. - Rangit Nagar, South Sikkim – 737111 ( Fax No. 03595 259253)
17. The Chief Engineer, Mejia Thermal Power Station, Damodar Valley Corporation, P.O. Mejia TPS, District – Bankura – 722183.

## **North Eastern Region**

1. Chairman, ASEB, Bijuli Bhawan, Paltan Bazar, Guwahati,– 781001 (Fax No. 0361-2739527)
2. Chairman, MeECL, Short Round Road, Meter Factory, Shillong – 793001 (Fax No. 0364-2590355)
3. Chief Engineer (Power), Electricity Deptt., , Kohima – 797001 (Fax No. 0370-2240178/2242355)
4. Chief Engineer (Elect), Electricity Department, Govt. of Manipur, Imphal – 795001 (Fax No. 0385-2450702)
5. Engineer-in-Chief, Power & Elect. Deptt, Govt. of Mizoram, Khatla, Aizawl– 796001 (Fax No. 0389-2320862)
6. CMD, TSECL, Bidyut Bhawan, Govt. of Tripura, Agartala – 799001 (Fax No. 0381-2319427)
7. Chief Engineer (Power), Vidyut Bhawan, Deptt. of Power, Govt. of Arunachal Pradesh Itanagar – 791111 (Fax No. 0360-2217440)
8. General Manager, Doyang HEP, NEEPCO, Wokha, Nagaland (Fax No. 03860-245026)
9. General Manager, Ranganadi HEP, NEEPCO, P.O. Ranganadi Proj. Dist. Subansiri, Ar. Pradesh-791121 (Fax No. 03809-222212/222242)
10. General Manager, KHANDONG HEP, NEEPCO, Umrangsoo, N.C.Hills, Assam (Fax No. 03670-288240)
11. General Manager, KOPILI HEP, NEEPCO, Umrangsoo, N.C.Hills, Assam (Fax No. 03670-288240)
12. General Manager, AGTPP, NEEPCO, Ramchandranagar, Agartala, Tripura (Fax No. 0381-2391268)
13. General Manager, AGBPP, NEEPCO, Kathalguri, Tinsukia, Assam (Fax No. 0374-2825349)

## **Western Region**

1. ED(STU), MSETCL, 'Prakashganga', C-19, E-Block, Bandra Kurla Complex, Bandra(E ), Mumbai-51
2. MD, Gujarat Energy Transmission Corporation Limited (GETCO), Sardar Patel Vidyut Bhavan , Race Course, Vadodara -390007, Gujarat (INDIA) FAX: (+91 265) 2338152
3. Chairman, Chhattisgarh State Power Transmission Co.Ltd. Danganiya, Raipur, 492013.
4. CMD, Madhya Pradesh Power Transmission Company Ltd. MPPTCL, Nayagaon Jabalpur,482008
5. GM, Kawas Power Station (NTPC), P.O. Aditya Nagar,Dist. Surat -394 516,Gujarat (Tel : (STD-02642) – 287401, Fax: 287426 )
6. GM, Gandhar Power Station (NTPC) P.O. Urja Nagar,Dist. Bharuch, Gujarat – 392 215(Tel : (STD-0261) - 2860445-448, Fax: 2310732 )
7. ED, Vindyanchal Super Thermal Power Station P.O. Vindhyanagar-486 885,Dist. Sidhi, Madhya Pradesh
8. Station Director, Kakrapar Atomic Power Station, NPCIL Anumala, P.O- ViaVyara Surat Gujarat 395651
9. Station Director, Tarapur Atomic Power Station, NPCIL P.O. TAPP Thane (Dist) Maharashtra 401504
10. General Manager, P.O. Ujjwal Nagar, Sipat, Distirct – Bilaspur, Chhatisgarh – 495555 (Tel : (STD Code – 07752) 246501, Fax: 246506 )
11. ED, Korba Thermal Power Station, P.O. Vikas Bhawan, Jamanipali-495 450,Dist. Korba, Chattisgarh (Tel : (STD-07759) - 233021, Fax: 233095)
12. Executive Director, Jindal Power Limited O.P.Jindal Super Thermal Power Plant Village & P.O:Tamnar Tehsil:Gharghoda, Dist: Raigarh Chattisgarh 496107
13. Chief Executive Officer, LANCO Amarkantak Power Pvt. Ltd. Plot No. 397 Phase-III Udyog Vihar Gurgaon: 122016

14. Member(Power), Narmada Control Authority EMC Office D<sup>3</sup>/<sub>4</sub>, Narmada Colony Scheme No.78,Vijayanagar Indore 452010
15. Secretary(P), UT of Dadra Nagar Haveli Silvassa D.N.H 396230
16. Secretary (P) UT of Daman & Diu Moti Daman. D&D
17. Chief Electrical Engineer Goa Electricity Department, Government of Goa Vidyut Bhavan 3rd Floor Panaji , Goa

### **Southern Region**

1. Director (GO), APTRANSCO,,Vidyut Soudha,,Hyderabad – 500 082
2. Director (Transmission), KPTCL, Cauvery Bhavan, Bangalore – 560 009
3. Member (Trans.), KSEB, Vidyuthi Bhavanam, Pattom, Thiruvananthapuram – 695 004
4. Managing Director, TANTRANSCO, 144, Anna Salai, Chennai – 600 002
5. Superintending Engineer-I (Elec.), Electricity Department, Government of Puducherry, Puducherry – 605 001
6. Chief Operating Officer, LANCO Kondapalli Power Pvt. Ltd., Plot # 4, Software Units Layout, HITEC City, Madhapur, Hyderabad-500 081, A.P.
7. Director (Power), NLC Ltd., Corporate Office, Neyveli – 607 801.
8. General Manager, Ramagundam STPS, NTPC, Jyothinagar - 505 215, Karimnagar Dist., Andhra Pradesh
9. General Manager, Talcher STPP –II, P.O.Deepshikha (Kaniha), Angul District, Orissa Pin– 759147
10. Station Director, Madras Atomic Power Station, Kalpakkam – 603 102
11. Station Director, Kaiga Generating Power Station, Kaiga, Via Karwar, Dist. Uttar Kannada, Pin – 581 400.
12. Chief Electrical Engineer, Goa Electricity Department , Panaji, Goa
13. Station Director, Kudankulam Nuclear Power Project, P.O. Kudankulam, Radhapuram Tq., Dist Tirunelveli, Tamilnadu, 627106

## Others

1. Director (Operation), NTPC, Core-7, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003.
2. The Executive Director (O&M), NHPC Ltd., NHPC Office Complex, Sector – 33, Faridabad – 121003, Haryana ( Fax No. 0129-2272413 / 2278009 ).
3. Chief Engineer (Transmission), Vikram Sarabhai Bhawan, Anu Shakti Nagar, Mumbai 400 094
4. ED (Comml), PGCIL, Saudamini, Plot No.-2, Sector-29, Gurgaon-122001
5. Vice President, Indian Energy Exchange Limited, 100A/1 Ground Floor, Capital Court, Olof Palme Marg, Munirka, New Delhi-110067
6. Power Exchange India Limited, 3<sup>rd</sup> Floor, B Wing, Exchange Plaza, Bandra Kurla Complex, Bandra (E), Mumbai-400051
7. The Chief Engineer (GM), Central Electricity Authority, Sewa Bhavan, R.K.Puram, New Delhi- 110 066
8. Chief Engineer(SP & PA), Central Electricity Authority, Sewa Bhawan, R. K. Puram, New Delhi-110066
9. Member Secretary, Northern Regional Power Committee, 18-A, Qutab Institutional Area, Shahid Jeet Singh Marg, Katwaria sarai, New Delhi- 110016
10. Member Secretary, Western Regional Power Committee, F-3, MIDC area, Andheri(East), Mumbai-400093
11. Member Secretary, Southern Regional Power Committee, 29, Race Course Cross Road, Bangalore-560009
12. Member Secretary, Eastern Regional Power Committee, 14, Golf Club Road, Kolkata-700033
13. Member Secretary, North Eastern Regional Power Committee, Meghalaya State Housing Finance Cooperative Society Ltd. Buldg., Nongrim Hills, Shillong-793003
14. ED, WRLDC, F-3, MIDC Area, Marol, Andheri(East), Mumbai-400093
15. GM, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi- 110016

16. GM, SRLDC, 29, Race Course Cross Road, Bangalore-560009
17. GM, ERLDC, 14, Golf Club Road, Tollygunge, Kolkata-700033
18. AGM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006